

CfD Registration and Application Common Errors

Purpose of Document

National Grid Electricity System Operator (NG ESO) is the Delivery Body for Electricity Market Reform (EMR). Part of this role includes administering the application, qualification and allocation processes for Contracts for Difference (CfD) in accordance with the CfD legislative framework and a number of Department for Business, Energy and Industrial Strategy (BEIS) documents that are specific to each CfD Allocation round.

This document is to be used in conjunction with the CfD (Allocation) Regulations and Allocation Framework relevant to AR4. This document highlights common errors that can be made when completing the registration and application processes and is intended to assist you in making an applications(s).

However, you will still need to familiarise yourself with the Allocation Framework and eligibility requirements of the scheme when applying for a CfD, as this serves as a supplementary document and is not an exhaustive list of the eligibility requirements.

Registering to participate in the Allocation Round

Registration will be open from 4th October 2021 until 14th January 2022. Please note that we cannot guarantee that your registration will be processed if you register after the 7th January 2022. It is advised to register as soon as possible.

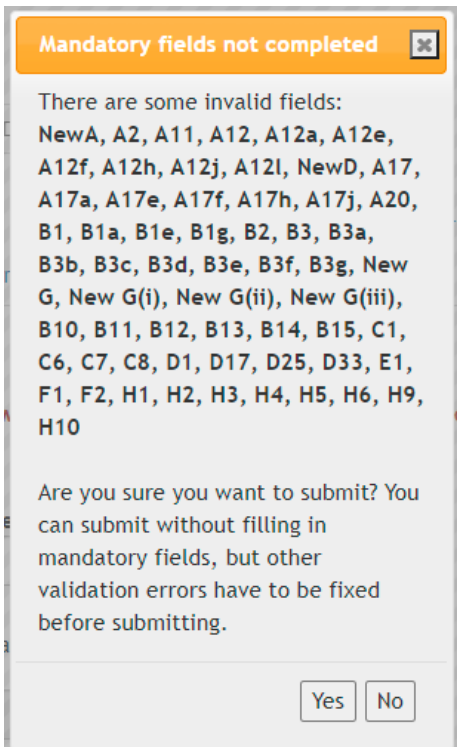
When you register on the [Delivery Body portal](#) you will be required to submit your Companies House registration number. The details which are held on the [Companies House Register](#) will be used to verify your company and the verified Company Director or Secretary. This will need to be kept up-to-date during the process of the round as we are only able to correspond with the Main Admins.

Making an application on the Delivery Body (DB) portal

Once you have registered you will be able to make an application to participate in the CfD Allocation Round. The application window opens on the 13th December 2021 and will close at 5pm on Friday 14th January 2022. The assessment window will follow and will open on the 17th January 2022.

To ensure that your application meets the criteria and eligibility set out in the Allocation Framework and Contracts for Difference Regulations, it is essential that you provide the correct evidence that is relevant to your technology and your individual project requirements.

It will be your responsibility to check the form before submission to ensure that:



- Check all the mandatory fields have been completed. Before you confirm submission of an application a pop-up screen (as below) will show all the fields that are invalid.
- Check that declarations are completed.
- Check that all uploaded documents provided are signed and dated.

Once you have submitted your form and the application window closes you will not be able to make any changes to your application form and it will be assessed based on the above.

Documents you may need to upload as part of your application (where applicable)

- Exemption Certificate – if any part of your CfD Unit overlaps with any excluded site
- Supply Chain Approval Certificate – for applicants with projects of 300MW or more
- Certificate of Incorporation
- VAT Registration Certificate
- Map of CfD Unit
- Planning Decision Notice – for each Applicable planning consent that applies
 - Development Order under section 114 of Planning Act
 - Transport and Works Act Order under section 3 of the Transport and Works ACT 1992
 - Planning Permission under Part 3 of the Town and Country Planning Act 1990 (England and Wales) or Act 1997 (Scotland).
 - Section 36
 - Marine Licence under Part 4 of the Marine and Coastal Act 2009 (England and Wales) or in Scottish marine are Part 4 of the Marine (Scotland Act 2019)
- Signed Agreement/Offer acceptance between the owner of the CfD Unit and the owner of Transmission/Distribution System
- Distribution Offer signed by Distribution Network Operator (DNO) and Generator's signed offer of acceptance

Documents/Guidance for technology specific:

Advanced Conversion Technologies (ACT)

- Copy of process flow diagram demonstrating that the CfD Unit will meet the Physical Separation Requirement defined in most recent published version of the CfD Standard Terms and Conditions.

Remote Island Wind (RIW)

- Cabling Requirements: Upload evidence demonstrating that the relevant CfD Unit is expected

Offshore Wind

Fixed Bottom Offshore Wind

- Sequential Target Commissioning Dates (Entry not upload for with a phased delivery)
- Provisional Capacity Estimate for all phases (where applicable and entry not upload)
- Crown Estate Agreement for Lease (this needs to cover both the OFTO and the generating unit)

Floating Offshore Wind

- Crown Estate Agreement for Lease (this needs to cover both the OFTO and the generating unit)
- Diagram to show that all turbines forming part of the relevant CFD unit are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum) for Floating Offshore Wind Only.
- Directors signed declaration stating that the relevant CFD Unit will meet the Floating Offshore Wind conditions, specifically that:
 - The CFD Unit will not form part of a Phased Offshore Wind CFD Unit (or any other CFD Unit that is to be established or altered in phases of construction);
 - All turbines forming part of the CFD Unit will be mounted on floating foundations; and all turbines forming part of the CFD Unit will be situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum).

The Contracts for Difference Team

Electricity Market Reform Delivery Body

