nationalgridESO

Final Auction Report

2020 one year ahead Capacity Auction (T-1) Delivery year 2021/22

12th March 2021

V1.00

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Executive Summary

National Grid ESO in its role as EMR Delivery Body is required by the Capacity Market Rules 2014 (Rule 5.10.2) to notify the Secretary of State of the Final Results of the Capacity Market Auction as soon as reasonably practicable following the conclusion of the Capacity Auction. This report discharges that obligation.

The T-1 Capacity Auction for delivery in 2021/22 concluded on **2nd March 2021, 13:45 BST**. The results of the auction are as follows, where any capacity figure refers to de-rated capacity, unless otherwise stated.

The CMUs to which a Capacity Agreement has been awarded and the duration of those Capacity Agreements are listed in the CMU results section (page 5).

In addition to the results presented above, National Grid ESO is required under Capacity Market Rule 5.10.3 to report any CMUs that were removed from the IT Auction System under Capacity Market Rule 5.3.3. The Auction concluded without any CMUs being removed from the system by National Grid.

The remainder of this report gives further detail on the Capacity Market Auction Clearing, how the Clearing Price was reached and what makes up the capacity that has been procured.

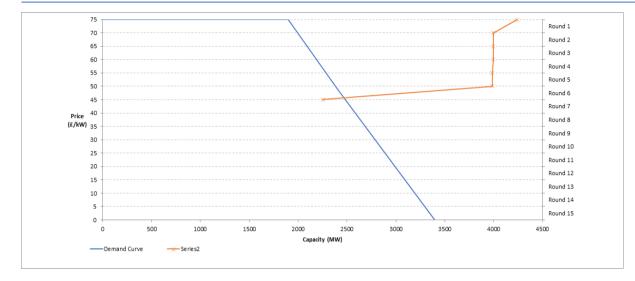
The results of the auction have remained provisional for the period of 8 working days after the completion of the Capacity Market Auction, during which time the Secretary of State may annul the auction on the grounds specified in Regulation 27 of the Electricity Capacity Regulations 2014. This period has now passed, and these results are final.

Any T-1 (delivery year 2021/22) data shown within this document originates from the latest Capacity Market Register available at the time this document was published.

The high level auction results are summarised below including a round by round summary graph. As shown within the round summary, the auction cleared in round 6.

Auction Results

T-1 Auction, Delivery Year 2021/22 Auction and Delivery Year 13:45, 2nd March 2021 Date and time auction cleared £45.00 **Clearing Price** Aggregate Capacity of CMUs awarded Capacity Agreements 2252.116 MW 2481.633 MW Target Capacity (demand at clearing price) Capacity entering auction and proportion awarded an agreement 4240.39 MW (53.11% awarded an agreement) Number of CMUs awarded an agreement 156 Number of applicant companies awarded an agreement 53 Number of parent companies awarded an agreement 48



The awarded and exited capacity are summarised below by technology type. Existing CMUs made up 75.63% of the capacity entering the auction and formed both the largest capacity to exit the auction (89.52%) and the largest capacity to be awarded an agreement (63.37%). Of the total 411.768MW of new build generation (9.71% of capacity entering the auction), 12.90% of this capacity was successful in gaining an agreement.

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Final Auction Results

| Breakdown of awarded capacity Breakdown of capacity exiting the auction | | | | | | | | | | | |
|---|-------------|--------|---------|-------------|--------|---------|--|--|--|--|--|
| | Capacity MW | % | No. CMU | Capacity MW | % | No. CMU | | | | | |
| Existing Generating CMU | 1427.171 | 63.37% | 84 | 1779.88 | 89.52% | 14 | | | | | |
| Coal | 435.179 | 19.32% | 1 | 1694.389 | 85.22% | 4 | | | | | |
| Combined Cycle Gas Turbine (CCGT) | 366.3 | 16.26% | 1 | 0 | | | | | | | |
| Combined Heat and Power (CHP) | 212.796 | 9.45% | 39 | 28.264 | 1.42% | 4 | | | | | |
| DSR | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Energy from Waste | 49.015 | 2.18% | 3 | 0 | 0.00% | 0 | | | | | |
| Hydro | 74.966 | 3.33% | 4 | 0 | 0.00% | 0 | | | | | |
| Nuclear | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| DCGT and Reciprocating Engines (Fuel Type - Gas) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Onshore Wind | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Open Cycle Gas Turbine (OCGT) | 36.057 | 1.60% | 1 | 38.088 | 1.92% | 2 | | | | | |
| Reciprocating engines | 218.731 | 9.71% | 26 | 19.139 | 0.96% | 4 | | | | | |
| Solar Photovoltaic | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Solar Photovoltaic, Storage (Duration 1h) | 7.522 | 0.33% | 1 | 0 | 0.00% | 0 | | | | | |
| Storage | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 0.5h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 1h) | 22.917 | 1.02% | 7 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 2h) | 3.688 | 0.16% | 1 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 3h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 4h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 5.5h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 6h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 12h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| ew Build Generating CMU | 290.469 | 12.90% | 42 | 121.299 | 6.10% | 19 | | | | | |
| | 230.403 | 0.00% | 0 | 121.233 | 0.00% | 0 | | | | | |
| Combined Cycle Gas Turbine (CCGT) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Combined Heat and Power (CHP) | 5.986 | 0.27% | 2 | 0 | 0.00% | 0 | | | | | |
| OSR | 5.580 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Energy from Waste | 25.44 | 1.13% | 1 | 0 | 0.00% | 0 | | | | | |
| Hydro | 25.44 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Nuclear | 0 | 0.00% | | | 0.00% | | | | | | |
| | 0 | 0.00% | 0 | 0 | | 0 | | | | | |
| DCGT and Reciprocating Engines (Fuel Type - Gas) | 42.577 | | - | 0 | 0.00% | | | | | | |
| Onshore Wind | 13.577 | 0.60% | 4 | 0 | | 0 | | | | | |
| Open Cycle Gas Turbine (OCGT) | 0 | 0.00% | 0 | 19.044 | 0.96% | 1 | | | | | |
| Reciprocating engines | 153.623 | 6.82% | 26 | 102.255 | 5.14% | 18 | | | | | |
| Solar Photovoltaic | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Solar Photovoltaic, Storage (Duration 1h) | 5.202 | 0.23% | 1 | 0 | 0.00% | 0 | | | | | |
| Storage | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 0.5h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 1h) | 60.293 | 2.68% | 6 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 1.5h) | 1.812 | 0.08% | 1 | 0 | 0.00% | 0 | | | | | |
| storage (Duration 2h) | 24.536 | 1.09% | 1 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 3h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 4h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| torage (Duration 5.5h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Storage (Duration 6h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| torage (Duration 12h) | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Pre-Refurbishment CMU | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Refurbishing Generating CMU | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| xisting Interconnector CMU | 295 | 13.10% | 1 | 0 | 0.00% | 0 | | | | | |
| New Build Interconnector CMU | 0 | 0.00% | 0 | 0 | 0.00% | 0 | | | | | |
| Proven DSR CMU | 110.55 | 4.91% | 13 | 1.731 | 0.09% | 1 | | | | | |
| Jnproven DSR CMU | 128.926 | 5.72% | 16 | 85.364 | 4.29% | 10 | | | | | |

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The table below shows the breakdown by the generating type of CMUs that were awarded an agreement and those CMUs who exited the auction above the clearing price.

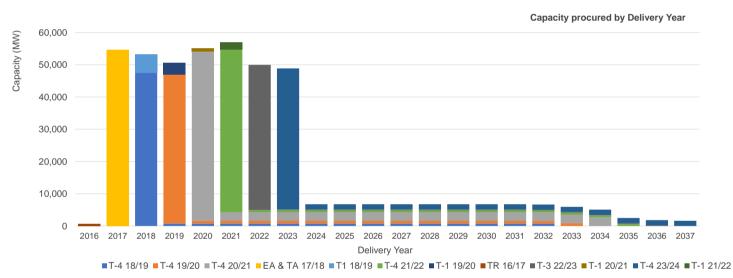
| СМU Туре | Awarded Capacity | Exited Capacity | Units Awarded Capacity Agreement | Units Exited |
|------------------------------|------------------|-----------------|-------------------------------------|--------------|
| Existing Generating CMU | 1427.171 | 1779.88 | 84 | 14 |
| Existing Interconnector CMU | 295 | 0 | 1 | 0 |
| New Build Generating CMU | 290.469 | 121.299 | 42 | 19 |
| New Build Interconnector CMU | 0 | 0 | 0 | 0 |
| Proven DSR CMU | 110.55 | 1.731 | 13 | 1 |
| Refurbishing Generating CMU | 0 | 0 | 0 | 0 |
| Unproven DSR CMU | 128.926 | 85.364 | 16 | 10 |
| | 2252.116 | 1988.274 | 156 | 44 |

Please note in the above table, "Refurbishing Generating CMU" includes bidders who may have aquired either a pre-refurbishing agreement or a post-refurbishing agreement. The below table show the breakdown by the **primary fuel type** of CMUs that were awarded an agreement and those CMUs who exited the auction above the clearing price.

| Primary Fuel Type | Awarded Capacity | Exited Capacity | Units Awarded Capacity Agreement | Units Exited |
|-------------------|------------------|-----------------|-------------------------------------|--------------|
| Coal | 435.179 | 1694.389 | 1 | 4 |
| Coal mine methane | 0 | 0 | 0 | 0 |
| Diesel | 6.12 | 19.139 | 1 | 4 |
| Distillate | 0 | 38.088 | 0 | 2 |
| DSR | 239.476 | 87.095 | 29 | 11 |
| Gas | 986.473 | 149.563 | 93 | 23 |
| Hydro | 74.966 | 0 | 4 | 0 |
| Interconnector | 295 | 0 | 1 | 0 |
| Nuclear | 0 | 0 | 0 | 0 |
| Onshore Wind | 13.577 | 0 | 4 | 0 |
| Solar | 12.724 | 0 | 2 | 0 |
| Storage - Battery | 114.146 | 0 | 17 | 0 |
| Storage - Pumped | 0 | 0 | 0 | 0 |
| Waste | 74.455 | 0 | 4 | 0 |
| | 2252.116 | 1988.274 | 156 | 44 |

The maximum duration for Capacity Agreement received in the T-1 Auction is 1 year. The capacity procured for the period of 2016 to 2037 is shown below, by auction.

| | | | | | Сара | city procure | d by Delivery | Year | | | | | |
|---------------|-----------|-----------|-----------|----------|------------------|--------------|---------------|-----------|-----------|-----------|-----------|-----------|-----------|
| Delivery Year | T-4 18/19 | T-4 19/20 | T-4 20/21 | TR 16/17 | EA & TA 17/18 | T1 18/19 | T-4 21/22 | T-1 19/20 | T-3 22/23 | T-1 20/21 | T-4 23/24 | T-1 21/22 | Total |
| 2016 | - | - | - | 620.347 | - | - | - | - | - | - | - | - | 620.347 |
| 2017 | - | - | - | - | 54709.962 | - | - | - | - | - | - | - | 54709.962 |
| 2018 | 47523.426 | - | - | - | - | 5728.133 | - | - | - | - | - | - | 53251.559 |
| 2019 | 760.296 | 46223.928 | - | - | - | - | - | 3626.196 | - | - | - | - | 50610.42 |
| 2020 | 760.296 | 870.737 | 52397.564 | - | - | - | - | - | - | 1024.409 | - | - | 55053.006 |
| 2021 | 741.574 | 870.737 | 2640.509 | - | - | - | 50416.609 | - | - | - | - | 2252.116 | 56921.545 |
| 2022 | 741.574 | 870.737 | 2640.509 | - | - | - | 659.184 | - | 45058.832 | - | - | - | 49970.836 |
| 2023 | 741.574 | 870.737 | 2640.509 | - | - | - | 659.184 | - | 214.984 | - | 43748.988 | - | 48875.976 |
| 2024 | 741.574 | 870.737 | 2640.509 | - | - | - | 651.969 | - | 214.984 | - | 1626.577 | - | 6746.35 |
| 2025 | 741.574 | 870.737 | 2640.509 | - | - | - | 651.24 | - | 212.083 | - | 1626.577 | - | 6742.72 |
| 2026 | 741.574 | 870.737 | 2640.509 | - | - | - | 651.24 | - | 212.083 | - | 1623.728 | - | 6739.871 |
| 2027 | 741.574 | 870.737 | 2640.509 | - | - | - | 651.24 | - | 212.083 | - | 1623.728 | - | 6739.871 |
| 2028 | 741.574 | 870.737 | 2640.509 | - | - | - | 651.24 | - | 212.083 | - | 1614.718 | - | 6730.861 |
| 2029 | 741.574 | 870.737 | 2640.509 | - | - | - | 651.24 | - | 212.083 | - | 1614.718 | - | 6730.861 |
| 2030 | 741.574 | 870.737 | 2640.509 | - | - | - | 651.24 | - | 212.083 | - | 1614.718 | - | 6730.861 |
| 2031 | 741.574 | 870.737 | 2640.509 | - | - | - | 651.24 | - | 212.083 | - | 1614.718 | - | 6730.861 |
| 2032 | 709.282 | 870.737 | 2607.112 | - | - | - | 651.24 | - | 212.083 | - | 1614.718 | - | 6665.172 |
| 2033 | - | 857.817 | 2607.112 | - | - | - | 649.63 | - | 212.083 | - | 1614.718 | - | 5941.36 |
| 2034 | - | - | 2607.112 | - | - | - | 649.63 | - | 208.114 | - | 1614.718 | - | 5079.574 |
| 2035 | - | - | - | - | - | - | 641.488 | - | 208.114 | - | 1614.718 | - | 2464.32 |
| 2036 | - | - | - | - | - | - | - | - | 208.114 | - | 1614.718 | - | 1822.832 |
| 2037 | - | - | - | - | - | - | - | - | - | - | 1614.718 | - | 1614.718 |



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| Parent Company | Applicant Company | CMU ID | Capacity | AG CMU Classification | Capacity (MW) Durat | ion (Years) Fuel Type |
|---|--|--------|----------|--------------------------|---------------------|-----------------------|
| Uniper Holding GmbH | Uniper Global Commodities SE | RATS44 | Yes | Existing Generating CMU | 435.179 | 1 Coal |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0017 | Yes | New Build Generating CMU | 5.713 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0039 | Yes | New Build Generating CMU | 4.828 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR2113 | Yes | New Build Generating CMU | 4.828 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9214 | No | New Build Generating CMU | 4.816 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9217 | No | New Build Generating CMU | 4.816 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0111 | Yes | New Build Generating CMU | 4.761 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9132 | Yes | New Build Generating CMU | 4.761 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9221 | Yes | New Build Generating CMU | 4.761 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9197 | No | New Build Generating CMU | 4.343 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR2137 | Yes | New Build Generating CMU | 3.858 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9145 | No | New Build Generating CMU | 3.858 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0016 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0038 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0062 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0068 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0073 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0081 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0112 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR2092 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR2162 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9141 | Yes | New Build Generating CMU | 3.809 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9263 | No | New Build Generating CMU | 3.416 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 Plc | AMPIL 2 ASSET LIMITED | VILLA4 | Yes | Existing Generating CMU | 2.666 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9119 | No | New Build Generating CMU | 2.414 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9226 | No | New Build Generating CMU | 2.414 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR2150 | No | New Build Generating CMU | 2.381 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR9108 | Yes | Existing Generating CMU | 2.19 | 1 Gas |
| Aggregated Micro Power Infrastructure 2 plc | URBAN RESERVE (ASSETCO) LIMITED | UR0003 | Yes | New Build Generating CMU | 1.904 | 1 Gas |
| AMALGAMATED SMART METERING LIMITED | AMALGAMATED SMART METERING LIMITED | ASMUS1 | Yes | Existing Generating CMU | 7.523 | 1 Gas |
| Amber Energy Storage Limited | AMBER ENERGY STORAGE XL LIMITED | AMB020 | Yes | New Build Generating CMU | 24.536 | 1 Storage - Battery |
| Anesco Asset Management Limited | Hulley Road Energy Storage Limited | AGHUL2 | Yes | Existing Generating CMU | 5.064 | 1 Storage - Battery |
| Anesco Asset Management Three Limited | Larport Energy Storage Limited | AGLAR2 | Yes | Existing Generating CMU | 4.937 | 1 Storage - Battery |
| Anesco Asset Management Three Limited | Lascar Battery Storage Limited | ADSLS2 | Yes | Existing Generating CMU | 5.064 | 1 Storage - Battery |
| Bagnall Energy Limited | Nursling Energy Two Limited | KeNur3 | Yes | New Build Generating CMU | 11.981 | 1 Storage - Battery |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES1B | Yes | Existing Generating CMU | 1.037 | 1 Gas |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES16 | Yes | Proven DSR CMU | 9.505 | 1 DSR |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES18 | Yes | Unproven DSR CMU | 2.681 | 1 DSR |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES-4 | No | Proven DSR CMU | 1.731 | 1 DSR |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES15 | Yes | Existing Generating CMU | 40.919 | 1 Gas |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES22 | Yes | Existing Generating CMU | 6.12 | 1 Diesel |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES-6 | Yes | Existing Generating CMU | 7.399 | 1 Gas |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES2A | Yes | Existing Generating CMU | 3.633 | 1 Gas |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES17 | Yes | Existing Generating CMU | 1.869 | 1 Gas |



| Parent Company | Applicant Company | CMU ID | Capacity | AG CMU Classification | Capacity (MW) Durati | on (Years) Fuel Type |
|----------------------------------|--|--------|----------|---|----------------------|----------------------|
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES2B | Yes | Existing Generating CMU | 3.562 | 1 Gas |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES1A | Yes | Existing Generating CMU | 2.077 | 1 Gas |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES1C | Yes | Existing Generating CMU | 1.759 | 1 Gas |
| Centrica plc | Centrica Business Solutions UK Optimisation Limite | 6RES1D | Yes | Existing Generating CMU | 1.438 | 1 Gas |
| Centrica Plc | Centrica Business Solutions UK Limited | 6RES19 | Yes | Existing Generating CMU | 1.099 | 1 Gas |
| COGENERATION SOLUTIONS LIMITED | COGENERATION SOLUTIONS LIMITED | Cavrd5 | Yes | Existing Generating CMU | 7.618 | 1 Gas |
| Conrad (Cherwell) Limited | Conrad (Flint) Limited | CDFLB3 | Yes | Existing Generating CMU | 2.353 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDRUN2 | No | New Build Generating CMU | 4.285 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDLAG3 | Yes | New Build Generating CMU | 4.047 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDWHI3 | No | New Build Generating CMU | 7.142 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDMIN2 | No | New Build Generating CMU | 6.856 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDHAW3 | Yes | New Build Generating CMU | 2.381 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDYXY1 | No | New Build Generating CMU | 6.856 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDCAE2 | Yes | New Build Generating CMU | 4.761 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDPLY3 | Yes | New Build Generating CMU | 4.761 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDSUN3 | No | New Build Generating CMU | 4.761 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDWRA3 | Yes | New Build Generating CMU | 4.761 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDW003 | No | New Build Generating CMU | 6.189 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDYEO3 | No | New Build Generating CMU | 14.283 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDMDD2 | No | New Build Generating CMU | 8.189 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDWRB3 | Yes | New Build Generating CMU | 4.666 | 1 Gas |
| Conrad Energy (Holdings) Limited | CONRAD ENERGY (DEVELOPMENTS) LIMITED | CDLOW3 | Yes | New Build Generating CMU | 7.142 | 1 Gas |
| Corus Group Limited | Tata Steel UK Limited | TS20_1 | Yes | Proven DSR CMU | 7 | 1 DSR |
| Corus Group Limited | Tata Steel UK Limited | TS20_3 | Yes | Proven DSR CMU | 7 | 1 DSR |
| Corus Group Limited | Tata Steel UK Limited | TS20_4 | Yes | Existing Generating CMU | 18.111 | 1 Gas |
| CROSSDYKES WF LIMITED | CROSSDYKES WF LIMITED | NB_109 | Yes | New Build Generating CMU | 3.684 | 1 Onshore Wind |
| Distributed Generators Limited | Distributed Generators Limited | elms03 | Yes | Existing Generating CMU | 4.761 | 1 Gas |
| DURHAM RP LIMITED | DURHAM RP LIMITED | DRPKR1 | Yes | Existing Generating CMU | 3.825 | 1 Gas |
| E.ON UK Plc | E.ON UK Plc | CEN010 | Yes | Existing Generating CMU | 2.241 | 1 Gas |
| E.ON UK Plc | E.ON UK Plc | SPX001 | Yes | Existing Generating CMU | 1.072 | 1 Gas |
| E.ON UK Plc | E.ON UK Plc | IMP001 | Yes | Existing Generating CMU | 1.547 | 1 Gas |
| E.ON UK Plc | E.ON UK Plc | BVC002 | Yes | Existing Generating CMU | 3.471 | 1 Gas |
| Eclipse Power Generation Limited | THRIVE RENEWABLES (WICKEN) LIMITED | WKN002 | Yes | New Build Generating CMU | 1.812 | 1 Storage - Battery |
| EDF Energy Holdings Limited | EDF Energy (Thermal Generation) Limited | WA3-20 | No | Existing Generating CMU | 423.491 | 1 Coal |
| EDF Energy Holdings Limited | EDF Energy (Thermal Generation) Limited | WA2-20 | No | Existing Generating CMU | 423.406 | 1 Coal |
| EDF Energy Holdings Limited | EDF Energy (Thermal Generation) Limited | WG1-20 | No | Existing Generating CMU | 19.044 | 1 Distillate |
| EDF Energy Holdings Limited | EDF Energy (Thermal Generation) Limited | WG4-20 | No | Existing Generating CMU | 19.044 | 1 Distillate |
| EDF Energy Holdings Limited | EDF Energy (Thermal Generation) Limited | WA1-20 | No | Existing Generating CMU | 423.746 | 1 Coal |
| EDF Energy Holdings Limited | EDF Energy (Thermal Generation) Limited | WA4-20 | No | Existing Generating CMU | 423.746 | 1 Coal |
| Eelpower (Opco4) Limited | Rock Energy Storage Limited | ROCK21 | Yes | Existing Generating CMU | 5.029 | 1 Storage - Battery |
| EirGrid plc | EirGrid Interconnector Designated Activity Company | EWIC19 | Yes | Existing Interconnector CML | J 295 | 1 Interconnector |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRX76 | Yes | Unproven DSR CMU | 7.921 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | GENX35 | Yes | Existing Generating CMU | 4.47 | 1 Gas |
| | Eller X OK Limited | | | | | |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | GENX24 | Yes | Existing Generating CMU | 7.395 | 1 Gas |
| ENEL X INTERNATIONAL S.R.L. | | | | Existing Generating CMU Proven DSR CMU | 7.395 5.889 | 1 Gas 1 DSR |
| | Enel X UK Limited | GENX24 | Yes | · · | | |



Electricity Market Reform Delivery Body

| Parent Company | Applicant Company | CMU ID | Capacity / | AG CMU Classification | Capacity (MW) Duratio | n (Years) Fuel Type |
|----------------------------------|--------------------------------------|--------|------------|----------------------------|-----------------------|---------------------|
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | GENX20 | Yes | Existing Generating CMU | 6.804 | 1 Gas |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRP07 | Yes | Proven DSR CMU | 2.61 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | GENX34 | Yes | Existing Generating CMU | 3.558 | 1 Gas |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | GENX36 | Yes | Existing Generating CMU | 22.877 | 1 Waste |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | GENX31 | Yes | Existing Generating CMU | 22.565 | 1 Waste |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | GENX25 | Yes | Existing Generating CMU | 5.852 | 1 Gas |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | GENX18 | Yes | Existing Generating CMU | 5.529 | 1 Gas |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRX78 | Yes | Unproven DSR CMU | 21.369 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRP01 | Yes | Proven DSR CMU | 19.787 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRP03 | Yes | Proven DSR CMU | 14.843 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRP04 | Yes | Proven DSR CMU | 11.897 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRP02 | Yes | Proven DSR CMU | 9.893 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | GENX30 | Yes | Existing Generating CMU | 5.022 | 1 Gas |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRX01 | Yes | Unproven DSR CMU | 7.921 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRX02 | Yes | Unproven DSR CMU | 7.921 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRX03 | Yes | Unproven DSR CMU | 7.921 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRX04 | Yes | Unproven DSR CMU | 7.921 | 1 DSR |
| ENEL X INTERNATIONAL S.R.L. | Enel X UK Limited | DSRX05 | Yes | Unproven DSR CMU | 7.921 | 1 DSR |
| Energy Store 4 Ltd | Energy Store 4 Ltd | BILT01 | Yes | New Build Generating CMU | 5.202 | 1 Solar |
| ESB ASSET DEVELOPMENT UK LIMITED | ESB SOLAR (NORTHERN IRELAND) LIMITED | MLFRM1 | Yes | Existing Generating CMU | 1.772 | 1 Storage - Battery |
| ESBII UK LIMITED | Corby Power Limited | CRBY01 | Yes | Existing Generating CMU | 366.3 | 1 Gas |
| Ethical Power Ltd | Fishpond Energy Limited | CDASH1 | No | New Build Generating CMU | 7.618 | 1 Gas |
| FLINT TO CELL LIMITED | FLINT TO CELL LIMITED | Finwy3 | Yes | Existing Generating CMU | 4.823 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG73 | Yes | Existing Generating CMU | 1.73 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG53 | Yes | Existing Generating CMU | 3.638 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG54 | Yes | Existing Generating CMU | 3.306 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG69 | Yes | Existing Generating CMU | 1.389 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG55 | Yes | Existing Generating CMU | 3.013 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG58 | Yes | Existing Generating CMU | 1.092 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG68 | Yes | Existing Generating CMU | 2.503 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG77 | Yes | Existing Generating CMU | 4.819 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG52 | Yes | Existing Generating CMU | 5.378 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG74 | Yes | Existing Generating CMU | 1.8 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG64 | Yes | Existing Generating CMU | 18.84 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG62 | Yes | Existing Generating CMU | 15.488 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG66 | Yes | Existing Generating CMU | 15.483 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG65 | Yes | Existing Generating CMU | 15.202 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG67 | Yes | Existing Generating CMU | 15.102 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG63 | Yes | Existing Generating CMU | 15.1 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG60 | Yes | Existing Generating CMU | 14.904 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG72 | Yes | Existing Generating CMU | 1.764 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG59 | Yes | Existing Generating CMU | 13.173 | 1 Gas |
| General Electricity Holdings Ltd | KiWi Power Ltd | KPEG71 | Yes | Existing Generating CMU | 3.983 | 1 Gas |
| Glass Leaf Power Limited | Glass Leaf Power Limited | BRAN20 | Yes | Existing Generating CMU | 3 | 1 Gas |
| GREEN PEAK GENERATION LIMITED | GREEN PEAK GENERATION LIMITED | Lilly5 | Yes | Existing Generating CMU | 7.142 | 1 Gas |
| Greencoat Uk Wind Holdco Limited | Douglas West Wind Farm Ltd | DGWEST | Yes | New Build Generating CMU | 3.605 | 1 Onshore Wind |
| | Douglas west wind rann Etu | DOVEST | 105 | New Build Generating envio | 5.005 | I ONSHOLC WING |



| Parent Company | Applicant Company | CMU ID | Capacity A | G CMU Classification | Capacity (MW) Duratio | n (Years) Fuel Type |
|---|---------------------------------------|--------|------------|--------------------------|-----------------------|---------------------|
| Greenspan Energy Limited | Greenspan Nifty Fifty Limited | WPKB04 | Yes | Existing Generating CMU | 3.809 | 1 Gas |
| GridBeyond Limited | GridBeyond Limited | END030 | No | Unproven DSR CMU | 7.94 | 1 DSR |
| GridBeyond Limited | GridBeyond Limited | GBD009 | Yes | Existing Generating CMU | 29.88 | 1 Gas |
| GridBeyond Limited | GridBeyond Limited | END035 | Yes | Unproven DSR CMU | 1.85 | 1 DSR |
| GridBeyond Limited | GridBeyond Limited | END033 | No | Unproven DSR CMU | 11 | 1 DSR |
| GridBeyond Limited | GridBeyond Limited | END027 | No | Unproven DSR CMU | 6.19 | 1 DSR |
| GridBeyond Limited | GridBeyond Limited | END036 | Yes | Unproven DSR CMU | 10.17 | 1 DSR |
| GridBeyond Limited | GridBeyond Limited | GBD010 | Yes | Existing Generating CMU | 4.617 | 1 Gas |
| GridBeyond Limited | GridBeyond Limited | END028 | No | Unproven DSR CMU | 5.811 | 1 DSR |
| GridBeyond Limited | GridBeyond Limited | END039 | No | Unproven DSR CMU | 30 | 1 DSR |
| GridBeyond Limited | GridBeyond Limited | END029 | No | Unproven DSR CMU | 5.437 | 1 DSR |
| GridBeyond Limited | GridBeyond Limited | END031 | No | Unproven DSR CMU | 3.936 | 1 DSR |
| GridBeyond Limited | GridBeyond Limited | END034 | Yes | Unproven DSR CMU | 3 | 1 DSR |
| GRIDSERVE HC LTD | 6 | GSEF01 | Yes | New Build Generating CMU | 1.266 | 1 Storage - Battery |
| Harmony HB Limited | Harmony HB Limited | HHBL20 | Yes | Existing Generating CMU | 3.688 | 1 Storage - Battery |
| Inovyn Limited | INOVYN ChlorVinyls Limited | INO200 | Yes | Unproven DSR CMU | 32 | 1 DSR |
| Morpheat Limited | Shovel Ready 7 Limited | vent03 | Yes | Existing Generating CMU | 8.094 | 1 Gas |
| Oldbury Power Limited | Oldbury Power Limited | CDSWB1 | No | New Build Generating CMU | 7.618 | 1 Gas |
| Ombu Group Limited | OPEN ENERGI LIMITED | EMISTA | Yes | Proven DSR CMU | 2.093 | 1 DSR |
| Peak Gen Top Co Limited | Peak Gen Power Limited | PGPHAT | No | Existing Generating CMU | 5.142 | 1 Diesel |
| Peak Gen Top Co Limited | Peak Gen Power Limited | PGPHAY | No | Existing Generating CMU | 5.142 | 1 Diesel |
| Peak Gen Top Co Limited | Peak Gen Power Limited | PGPDID | No | Existing Generating CMU | 3.142 | 1 Diesel |
| Peak Gen Top Co Limited | Peak Gen Power Limited | PGPCOV | No | Existing Generating CMU | 5.713 | 1 Diesel |
| PISTON HEATING SERVICES LIMITED | PISTON HEATING SERVICES LIMITED | casw20 | Yes | Existing Generating CMU | 8.57 | 1 Gas |
| PIVOT POWER LIMITED | PIVOT POWER BATTERY CO. LIMITED | PPKM20 | Yes | New Build Generating CMU | 10.888 | 1 Storage - Battery |
| PIVOT POWER LIMITED | PIVOT POWER BATTERY CO. LIMITED | PPCW20 | Yes | New Build Generating CMU | 10.888 | 1 Storage - Battery |
| Power Act Limited | LOWER MINETY ENERGY LIMITED | LMES02 | Yes | New Build Generating CMU | 12.635 | 1 Storage - Battery |
| Power Act Limited | MINETY BATTERY STORAGE LIMITED | MBSS02 | Yes | New Build Generating CMU | 12.635 | 1 Storage - Battery |
| POWER UP GENERATION LIMITED | POWER UP GENERATION LIMITED | PUG002 | Yes | Existing Generating CMU | 5.508 | 1 Gas |
| PUTNEY POWER LIMITED | PUTNEY POWER LIMITED | Copse4 | Yes | Existing Generating CMU | 8.094 | 1 Gas |
| RE Projects Development Limited | BOTLEY ENERGY LIMITED | BOT333 | No | New Build Generating CMU | 19.044 | 1 Gas |
| RESERVE POWER HOLDINGS (JERSEY) LIMITED | Flexitricity Limited | F20111 | No | Existing Generating CMU | 7.034 | 1 Gas |
| RESERVE POWER HOLDINGS (JERSEY) LIMITED | Flexitricity Limited | F20033 | No | Existing Generating CMU | 4.21 | 1 Gas |
| RESERVE POWER HOLDINGS (JERSEY) LIMITED | Flexitricity Limited | F20025 | No | Existing Generating CMU | 14 | 1 Gas |
| RESERVE POWER HOLDINGS (JERSEY) LIMITED | Flexitricity Limited | F20043 | Yes | Proven DSR CMU | 10.977 | 1 DSR |
| RESERVE POWER HOLDINGS (JERSEY) LIMITED | Flexitricity Limited | F18034 | No | Existing Generating CMU | 3.02 | 1 Gas |
| SCOTTISHPOWER RENEWABLE ENERGY LIMITED | SCOTTISHPOWER RENEWABLES (UK) LIMITED | HLYWF2 | Yes | New Build Generating CMU | 2.283 | 1 Onshore Wind |
| SCOTTISHPOWER RENEWABLE ENERGY LIMITED | SCOTTISHPOWER RENEWABLES (UK) LIMITED | BT3WF2 | Yes | New Build Generating CMU | 4.005 | 1 Onshore Wind |
| Shell Petroleum Company Limited(The) | Limejump Ltd | DSR452 | No | Unproven DSR CMU | 3.168 | 1 DSR |
| Shell Petroleum Company Limited(The) | Limejump Ltd | DSR455 | No | Unproven DSR CMU | 7.921 | 1 DSR |
| Shell Petroleum Company Limited(The) | Limejump Ltd | DSR454 | No | Unproven DSR CMU | 3.961 | 1 DSR |
| Shell Petroleum Company Limited(The) | Limejump Ltd | BAT003 | Yes | Existing Generating CMU | 0.671 | 1 Storage - Battery |
| Shell Petroleum Company Limited(The) | Limejump Ltd | BAT001 | Yes | Existing Generating CMU | 0.38 | 1 Storage - Battery |
| Shell Petroleum Company Limited(The) | Limejump Ltd | EXL202 | Yes | Existing Generating CMU | 0.9 | 1 Storage - Battery |
| Shell Petroleum Company Limited(The) | Limejump Ltd | DSR402 | Yes | Proven DSR CMU | 3.168 | 1 DSR |
| | -) | | | | | |
| SSE plc | SSE Generation Limited | LOC121 | Yes | Existing Generating CMU | 21.278 | 1 Hydro |



Electricity Market Reform Delivery Body

| Parent Company | Applicant Company | | Capacity | AG CMU Classification | Capacity (MW) Duration (Years) Fuel Type | | |
|----------------------------------|----------------------------------|--------|----------|--------------------------|--|---------|--|
| SSE plc | SSE Generation Limited | TU2211 | Yes | Existing Generating CMU | 15.468 | 1 Hydro | |
| SSE plc | SSE Generation Limited | LOC221 | Yes | Existing Generating CMU | 21.431 | 1 Hydro | |
| Stat-Flex Limited | Saltholme South Power Limited | SEL070 | Yes | New Build Generating CMU | 47.6 | 1 Gas | |
| Thermal Generation Limited | Shovel Ready 6 Limited | amyjn2 | Yes | Existing Generating CMU | 6.665 | 1 Gas | |
| Viridor Waste Limited | Viridor Waste Management Limited | AVON20 | Yes | New Build Generating CMU | 25.44 | 1 Waste | |
| Viridor Waste Limited | Viridor Waste Management Limited | EXET20 | Yes | Existing Generating CMU | 3.573 | 1 Waste | |
| /ital Holdings Limited | VITAL ENERGI SOLUTIONS LIMITED | VIT307 | Yes | Existing Generating CMU | 3.969 | 1 Gas | |
| Vital Holdings Limited | VITAL ENERGI SOLUTIONS LIMITED | VIT304 | Yes | Existing Generating CMU | 8.02 | 1 Gas | |
| Vital Holdings Limited | VITAL ENERGI SOLUTIONS LIMITED | VIT302 | Yes | New Build Generating CMU | 2.993 | 1 Gas | |
| Vital Holdings Limited | VITAL ENERGI SOLUTIONS LIMITED | VIT303 | Yes | New Build Generating CMU | 2.993 | 1 Gas | |
| Warrington Renewables (York) Ltd | Warrington Renewables (York) Ltd | BOSC01 | Yes | Existing Generating CMU | 7.522 | 1 Solar | |
| Whitetower Holdings UK Limited | Whitetower Energy Limited | THRN02 | Yes | Existing Generating CMU | 36.057 | 1 Gas | |
| Zenobe Energy Limited | Zenobe Energy Limited | DSRBS1 | Yes | Unproven DSR CMU | 2.29 | 1 DSR | |
| Zenobe Energy Limited | BESS HOLDCO 14 LIMITED | DSRWAL | Yes | Unproven DSR CMU | 0.998 | 1 DSR | |
| Zenobe Energy Limited | BESS HOLDCO 8 LIMITED | DSRUU1 | Yes | Unproven DSR CMU | 1.497 | 1 DSR | |

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